

Table S7. Summary statistics for natural gas – Connecticut, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	543,700	541,355	564,179	512,510	558,581
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	626	1,359	1,810	957	1,265
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	374	5,347	5,762	R11,016	1,299
Total Supply	544,700	548,061	571,751	R 524,482	561,145

See footnotes at end of table.

Table S7. Summary statistics for natural gas - Connecticut, 2013-2017 - continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	234,475	235,859	254,065	R247,958	238,151
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	Ŏ	0	0	Ö
Interstate Deliveries	309,667	311,169	316,434	275,484	322,717
Additions to Storage	309,007	311,103	310,434	273,464	322,717
	0	0	0	0	0
Underground Storage					
LNG Storage	558	1,032	1,252	1,039	277
Total Disposition	544,700	548,061	571,751	R 524,482	561,145
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	4,381	4,696	5,103	R4,340	5,414
Plant Fuel	0	0	0	0	0,111
Delivered to Consumers	0		· · · · · · · · · · · · · · · · · · ·		
Residential	46,802	51,193	50,975	46,045	48,431
Commercial	46,418	51,221	52,453	50,258	52,513
Industrial	29,965	28,371	25,612	24,271	24,557
Vehicle Fuel	46	19	15	R19	22
Electric Power	106,863	100,359	119,907	R123,024	107,213
Total Delivered to Consumers	230,094	231,163	248,963	₽ 243,618	232,737
Total Consumption	234,475	235,859	254,065	₹247,958	238,151
Delivered for the Account of Others					
(million cubic feet)					
Residential	2.199	2,096	1,891	1,740	1,858
Commercial					
	19,561	16,799	12,515	11,917	12,266
Industrial	19,949	17,200	13,489	12,383	12,174
Number of Consumers					
Residential	513,492	522,658	531,380	541,545	549,632
Commercial	55,500	56,591	57,403	58,509	59,027
Industrial	4,454	4,217	3,945	3,776	3,599
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	836	905	914	859	890
Industrial	6,728	6,728	6,492	6,428	6,823
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Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.42	5.61	4.07	3.57	4.44
Delivered to Consumers					
Residential	13.32	14.13	12.50	12.91	13.95
Commercial	9.20	10.24	8.60	8.79	9.30
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Industrial	6.85	8.07	6.35	6.07	6.48

Not applicable.

 $\textbf{Notes:} \ \ \textbf{Totals may not add due to independent rounding.} \ \ \textbf{Prices are in nominal dollars.}$

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

< Percentage is less than 0.05 percent.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.